

**APPLICATION NOTE** 

CEMS

**T-I Max CEM** 

# **HCI Continuous Emissions Monitoring**

# Hydrogen Chloride as a Pollutant

Hydrogen Chloride (HCl) is a major atmospheric pollutant associated with the combustion of fossil fuels, such as coal and heavy oils, and also with a number of manufacturing processes, including cement production. HCl in the atmosphere has an adverse effect on both human health and the wider environment. The inhalation of even low concentrations of HCl can cause irritation of the respiratory tract in healthy individuals and exacerbate symptoms associated with conditions such as asthma and emphysema. Dissolved HCl is a contributor to acid rain pollution, the results of which include damage to building materials and reduced crop yields. Atmospheric HCl pollution is also a factor in the production of photochemical smog. The economic impact makes the reduction of HCl pollution a priority for regulators and industry. HCl is generated by multiple industrial processes, with combustion of coal and oil for household and industrial power generation as the primary source. Here, chlorides present in the fuel are converted to HCl in the combustion process

and emitted with other by-products. In addition, industrial processes emit HCl as a result of chlorides present in raw materials that are converted to HCl during production. In cement production, for instance, raw materials, including calcium carbonate, silica, clays, and ferrous oxides, all contain chlorides, resulting in generation of HCl.



# **Continuous Emissions Monitoring**

Regulators worldwide dictate strict emissions limits for many atmospheric pollutants, including HCl. In the United States, the Environmental Protection Agency (EPA) has recently reduced emissions limits to further lessen the impact of the issues described above. These emissions limits require HCl emitters to monitor and report the level of the gas present in stack emissions and to ensure that steps are taken to guarantee that emissions fall below the specified limits. This may require the emitter to either refine their process, via the use of cleaner fuels, for example, or to add abatement technology downstream of the process to reduce emissions of HCl.



Fig. 2 Coal-fired power plant

# **New EPA Regulations**

Recent changes to EPA regulations will impose reduced limits on HCl emissions, depending on boiler output:

Cement kilns ~3 ppm Coal-fired utilities ~1 ppm

Compliance with the new limits is generally effective in 2016, and industry preparations are under way. EPA and the Electric Power Research Institute (EPRI) have completed a series of trials to validate several candidate analytical techniques. Results show Process Insights' Cavity Ring-Down Spectroscopy (CRDS) leading the pack, demonstrating excellent sensitivity, measurement precision, and insusceptibility to interference from other compounds present in the stack gas.

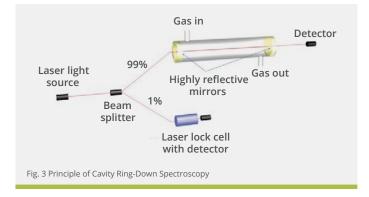
## **Current Analytical Technologies**

Current analytical methods for HCl CEM applications include GFC/NDIR, FTIR, and cross-stack TDLAS. These methods have, to date, been adequate to monitor HCl emissions, based on existing emissions limits. The detection limits for some of these techniques will not be

sufficiently low, however, to meet the revised limits, and so alternative techniques will be necessary. CRDS offers the performance and range to cope with these regulations, delivering accurate measurements at levels far below the new limits in diluted stack gas.

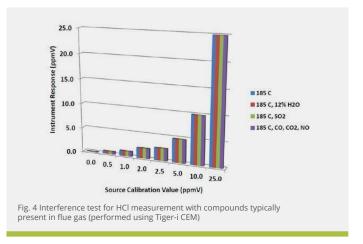
# **Cavity Ring-Down Spectroscopy for HCI CEM**

Key components of the TIGER OPTICS CRDS System are shown in Figure 3. Our CRDS works by tuning laser light to a unique molecular fingerprint of the sample species. By measuring the time it takes the light to decay or "ring-down", you receive an accurate molecular count in milliseconds. The time of light decay, in essence, provides an exact, non-contact and rapid means to measure contaminants.



# Interference-Free HCI Measurement Spectroscopy for HCI CEM

One specific advantage of the high spectral resolution of laserbased CRDS is its excellent specificity to HCl. Flue gas from power plants contains large amounts of moisture, SO<sub>2</sub>, and other species that can interfere with the HCl measurement. While many incumbent technologies frequently struggle with interference, CRDS has proven to be interference-free at all HCl levels, as shown in Figure 4, a comparison between different HCl CEM technologies performed by UC Riverside in a test sponsored by EPRI. Because of the many advantages of CRDS, the National Institute of Standards and Technology (NIST) used Process Insights' HCl analyzer to develop its HCl standards; Air Liquide and Airgas use our instruments to produce their HCl calibration gases. decay, in essence, provides an exact, non-contact, and rapid means to measure contaminants.



# Process Insights' CRDS analyzers bring significant benefits to CEM applications:

- Accuracy traceable to the world's major reference labs
- Freedom from interference
- No zero or span required; "fit" function allows adjustment to match EPA-mandated calibrations
- No periodic sensor replacement/maintenance
- Fast speed of response
- Wide dynamic range

Coupled with a suitable extractive dilution system – either a dedicated system or existing installation – the T-I Max CEM is capable of measuring HCl at concentrations in the raw sample gas from low ppb to high ppm. Dilution enables the use of non-heated transfer lines to deliver a clean, cool, dry gas with low particulate concentration to the analyzer. This simplifies the CEM system, improves transport of HCl from the stack to the measurement point, and negates the need for costly heated lines.

The maintenance-free nature of CRDS also affords low cost of ownership and allows users to operate with confidence and ease in the field. And, despite the sophistication and performance associated with this technology, it remains extremely simple to use.

#### Delivering A Proven Standard In The Market

TIGER OPTICS introduced the world's first commercial Cavity Ring-Down Spectroscopy (CRDS) analyzer in 2001. Today, these instruments monitor thousands of critical points for industrial and scientific applications. They also serve the world's national metrology institutes, where they function as transfer standards for the qualification of calibration and zero gases.

#### First ISO-Certified CRDS Company

TIGER OPTICS was the first CRDS company certified to the ISO 9001:2008. As part of Process Insights suite of technologies, TIGER OPTICS has the ISO 9001:2015 standard of process consistency and continuous quality improvement.



# GAIN REAL-TIME INSIGHT INTO YOUR PROCESS

Process Insights manufactures and delivers premium sensors, monitors, detectors, analyzers, instrumentation, and software that are mission-critical to keep your operations, personnel, and the environment safe – every day across the globe. Get the most reliable, precision analytical technologies available on the market today. We will work to match your needs and budget, and provide the optimal, and most stable process analysis solution for your application.

## CENTERS OF EXCELLENCE | PROVIDING PROVEN SOLUTIONS

Process Insights is committed to solving our customers' most complex analytical, process, and measurement challenges everyday.

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For a complete list of sales & manufacturing sites, please visit: https://www.process-insights.com/about-us/locations/

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